

Customer Application

Eco1st Technology Group 7575 Reynolds Circle

Date:
Distributor:
Representative Name:
presentative Phone Number:

	Representative Name:		
Re	Representative Phone Number:		
	ŕ		
Contact name:		Title:	
State: _		Zip/Postal code:	
Email: _			
e)			
Busine	ss name:		
Email: _			
Time in operation:	:		
ided? 🗆 Yes 🗆	No		
	Stage 5:		
	Stage 7:		
ite:			
	Contact name: State: Email: e) State: Email: Email:	Representative Ph Contact name: State: Email: State: Email: Time in operation: Time in operation: Stage 5: Stage 6: Stage 7: Stage 8:	Representative Phone Number:

How often do filters need to be replaced or maintained? (Applicable only if filtration system is in process flow)			
Average bbl./day of oil produced:			
Average bbl./day of water produced:			
Average BS&W content in oil:	•		
Average operating pressure (Applicable only to water injection	wells):		
Average bbl./day of water injected (Application only to water			
Separation Enhancer Installation Information			
Where in the process flow will the installation point b	pe for the Separation Enhancer?		
s flow of fluid intermittent at installation point?			
S HOW OF HUID IIITETHIITEH AT HISTAHAHOH DONL!	Yes No		
s now of fidia intermittent at histaliation point:	□ Yes □ No		
Will the installation point be exposed to extreme wea	ather conditions? Yes No		
Will the installation point be exposed to extreme wea	ather conditions?		
Will the installation point be exposed to extreme wea Line size (at installation point):	ather conditions?		
Will the installation point be exposed to extreme wea	ather conditions?		
Will the installation point be exposed to extreme wea	ather conditions?		
Will the installation point be exposed to extreme weathine size (at installation point):	ather conditions?		
Will the installation point be exposed to extreme wear Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of its point o	ather conditions?		
Will the installation point be exposed to extreme wear Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of i	ather conditions? Yes No Fluid Temperature (at installation point): Line pressure (at installation point): Schedule of piping (at installation point): Yes No installation? H2S gas		
Will the installation point be exposed to extreme wear Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of i High salinity Iron	ather conditions?		
Will the installation point be exposed to extreme wear Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of i High salinity Iron	ather conditions? Yes No Fluid Temperature (at installation point): Line pressure (at installation point): Schedule of piping (at installation point): Yes No installation? H2S gas		
Will the installation point be exposed to extreme wear Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of i High salinity Iron	ather conditions?		
Will the installation point be exposed to extreme weak Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of i High salinity Iron Sand	ather conditions?		
Will the installation point be exposed to extreme weak Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of i High salinity Iron Sand	ather conditions? Yes No Fluid Temperature (at installation point): Line pressure (at installation point): Schedule of piping (at installation point): Yes No installation? H2S gas		
Will the installation point be exposed to extreme weak- Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of it High salinity Iron Sand List of Current Challenges and Goals	ather conditions? Yes No Fluid Temperature (at installation point): Line pressure (at installation point): Schedule of piping (at installation point): Yes No installation? H2S gas Abrasive material Temperature above 150°		
Will the installation point be exposed to extreme weak Line size (at installation point):	Therefore the conditions? Yes No		
Will the installation point be exposed to extreme weak Line size (at installation point): Flow rate (at installation point): Pipe material (at installation point): Can an analysis of the subject fluid be provided? Will the fluid contain any of the following at point of it High salinity Iron Sand List of Current Challenges and Goals Please check the primary benefit(s) the client would It Improve separation Lower retention time Improve oil quality	Fluid Temperature (at installation point): Line pressure (at installation point): Schedule of piping (at installation point): Yes No installation? H2S gas Abrasive material Temperature above 150° ike to achieve with the Separation Enhancer: Lower injection well pressure Improve filtration efficiency Reduce bacteria growth		
Will the installation point be exposed to extreme weak Line size (at installation point):	Fluid Temperature (at installation point): Line pressure (at installation point): Schedule of piping (at installation point): Yes		

Please explain in more detail the goals this client would like to achieve with the Separation Enhancer:				
Disclaimer				
All Eco1st Technology Group Separation Enhancers are built application specific. Eco1st will utilize the information listed above in this application form to determine an appropriately specified Separation Enhancer to meet the requirements of the End Users site specifications and goals.				
If it is determined that an inappropriate Separation Enhancer model was provided due to the inaccuracy of the information provided above; information will be updated, and a newly appointed Separation Enhancer model will be provided. End User understands that in such event they will be liable for all costs associated with the return of the misapplied Separation Enhancer model and the costs of providing its appropriate replacement.				
Acknowledgements				
I hereby certify that the information listed above is true and accurate				
7 i ghca Yf Name:	Signature:			
Title:	Date:			
8]glf]Vi lcf`Name:	Signature:			
Title:	Date:			
	I			